Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2012 (Thousand Barrels)

			Suppl	,					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks	
Crude Oil	5,645			214,590	2,898	6,894	820	227,769	1,438	0	10,722	
Natural Gas Plant Liquids and Liquefied Refinery Gases	. 10,215	-54	12,169	12,539	15,525		1,193	4,358	1,815	43,028	8,811	
Pentanes Plus	. 1,747	-54		163	-19		15	39	210	1,573	46	
Liquefied Petroleum Gases	. 8,468		12,169	12,376	15,544		1,178	4,319	1,606	41,454	8,765	
Ethane/Ethylene	. 118		77	-	-		0	_	-	195	_	
Propane/Propylene			9,135	11,183	15,522		498	_	388	40,620	6,127	
Normal Butane/Butylene	. 1,315		2,909	355	22		675	1,499	1,218	1,209	2,379	
Isobutane/Isobutylene	. 1,369		48	838	-		5	2,820	-	-570	259	
Other Liquids	.	5,550		187,742	380,889	30,704	-3,621	609,222	3,390	-4,106	58,314	
Hydrogen/Oxygenates/Renewables/												
Other Hydrocarbons		5,567		5,541	75,175	-4,483	1,035	78,912	1,854	0	7,933	
Hydrogen				_	_	919		919	_	0		
Oxygenates (excluding Fuel Ethanol)		_		-	_	23	-	-	23	0	_	
Renewable Fuels (including Fuel Ethanol)		5,567		4,246	75,175	-4,130	1,035	77,993	1,831	0	7,933	
Fuel Ethanol ⁶		4,531		3,922	72,628	-1,605	1,362	76,368	1,746	0	7,514	
Renewable Fuels Except Fuel Ethanol		1,036		324	2,548	-2,525	-327	1,625	85	0	419	
Other Hydrocarbons				1,295	-	-1,295	_	-	-	0	_	
Unfinished Oils	.			28,384	-152		914	31,424	_	-4,106	6,416	
Motor Gasoline Blend.Comp. (MGBC)		-17		153,817	305,866	35,187	-5,570	498,886	1,537	0	43,965	
Reformulated		_		37,535	63,921	8,096	-2,505	112,053	4	0	15,860	
Conventional		-17		116,282	241,945	27,091	-3,065	386,833	1,533	0	28,105	
Aviation Gasoline Blend. Comp	.			-	-		-	-	-	-	-	
Finished Petroleum Products		_	843,433	92,239	393,051	-31,162	-12,029		58,581	1,251,009	79,933	
Finished Motor Gasoline		-	697,518	9,961	88,332	-33,582	-2,620		857	763,992	6,951	
Reformulated		-	291,140	_	80	2,966	-135		33	294,288	29	
Conventional		-	406,378	9,961	88,252	-36,547	-2,485		824	469,704	6,922	
Finished Aviation Gasoline			-1	5	2,408		-66		_	2,478	105	
Kerosene-Type Jet Fuel			11,966	5,441	116,872		1,722		863	131,694	12,042	
Kerosene			23	132	-		-495		218	432	1,234	
Distillate Fuel Oil ⁷			83,257	24,959	177,579	2,420	-11,242		33,767	265,690	43,962	
15 ppm sulfur and under ⁸			54,650	16,647	138,697	2,420	-1,166		9,583	203,997	21,136	
Greater than 15 ppm to 500 ppm sulfur ⁸			1,136	1,795	4,573	_	-1,773		9,483	-206	967	
Greater than 500 ppm sulfur			27,471	6,517	34,309		-8,303		14,701	61,899	21,859	
Residual Fuel Oil ⁹			13,004	44,734	1,633		140		13,246	45,985	9,693	
Less than 0.31 percent sulfur			2,819	10,656	106		-950		NA	NA	1,152	
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur			1,435	3,758	126		1,308		NA	NA	3,487	
Petrochemical Feedstocks			8,750 1,052	30,320 663	1,507 131		-218 25		NA	NA 1,821	5,054 199	
Naphtha for Petro. Feed. Use			1,052	622	349		25		_	1,998	199	
Other Oils for Petro. Feed. Use			1,052	41	-218		25			-177	199	
Special Naphthas			181	84	-210		-12		425	-148	30	
Lubricants			3,612	-	3.072		-156		1,773	6,184	995	
Waxes			55	534	0,072		-102		540	151	116	
Petroleum Coke			9,122	832	_		-102		4,811	5,143	-	
Marketable			3,029	832			_		4,811	-950	_	
Catalyst			6,093							6.093		
Asphalt and Road Oil			13,644	3,777	3,024		785		1,958	17,702	4,576	
Still Gas			9,286							9,286		
Miscellaneous Products			714	-	-		-8		124	598	30	
Total	. 15,860	5,496	855,602	507,110	792,363	6,436	-13,637	841,349	65,225	1,289,930	157,780	

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.